Q2

Interim Report
Six Months Ended June 30, 2007

Financial Review

($ millions, except per share amounts, unaudited)	Three months ended June 30, 2007	Three months ended June 30, 2006	Three months ended March 31, 2007	Six months ended June 30, 2007	Six months ended June 30, 2006
Revenue	**$ 139.4**	$ 137.4	$ 272.5	**$ 411.9**	$ 395.0
Operating income *	**9.8**	26.8	88.0	**97.8**	132.6
Net income before stock-based compensation expense *	**4.2**	19.8	58.3	**$ 62.5**	$ 87.4
Net income before stock-based compensation expense per share *					
(basic)	**0.03**	0.17	0.50	**0.52**	0.76
(diluted)	**0.03**	0.17	0.48	**0.51**	0.73
Net income	**0.9**	17.4	55.1	**56.0**	82.7
Net income per share **					
(basic)	**$ 0.01**	$ 0.15	$ 0.47	**$ 0.47**	$ 0.72
(diluted)	**$ 0.01**	$ 0.15	$ 0.46	**$ 0.46**	$ 0.69
Funds provided by operations *	**14.3**	30.6	12.7	**28.0**	67.7

* See last page of report.

** Comparative amounts have been restated to reflect the effect of the May 2006 two for one stock split.

Results for the second quarter reflect the growth of the Company's international operations, which offset lower activity in Canada. While Trican's total revenues increased marginally thanks to continued strong international growth, Canadian operations were hampered by a marked decline in industry activity and demand for the Company's services. Offsetting the challenging conditions in Canada were continued growth of our Russian operations and the inclusion of the first full quarter results from our recent acquisition of Liberty Pressure Pumping LP (Liberty).

Trican provides services to oil and gas producers as they maintain production on existing wells or attempt to increase production by drilling new wells. The majority of drilling activity in the Western Canada Sedimentary Basin targets natural gas. Industry activity in Canada, as measured by the number of active drilling rigs, decreased 51% during the quarter relative to the same period in 2006 as a result of a reduction in exploration and development programs in the face of lower natural gas prices. Concerns over high North American natural gas inventory levels continue to dampen natural gas prices and have caused producers to re-evaluate and defer drilling programs.

Despite these challenges, Trican's consolidated revenue increased to $139.4 million which was slightly higher than the same quarter last year and the highest for a second quarter in the Company's history. Net income for the period of $0.9 million decreased 95% as a result of an operating loss from our Canadian operations which offset the strong results from our Russian and U.S. operations. As a result, net income per share, excluding the impact of stock-based compensation, of $0.03 ($0.03 diluted) decreased from $0.17 ($0.17 diluted) for the comparable period in 2006.

Sequentially, consolidated results reflect the impact of spring break-up and weaker operating results from our Canadian operations offset by continued strength in Russia and a full quarter results from our U.S. operations. Compared with the first quarter of 2007, the Company recorded a 49% decrease in revenue and a 98% decrease in net income. Net income per share before stock-based compensation dropped from $0.50 ($0.48 diluted) during the first quarter 2007 to $0.03 ($0.03 diluted) earned this quarter.

Funds from operations of $14.3 million for the quarter decreased $16.3 million or 53% over the comparable period in 2006 primarily as a result of lower earnings offset by higher non-cash depreciation and amortization charges, a direct result of the acquisition of Liberty and the increased equipment capacity in Canada and Russia. On a sequential comparative basis, funds from operations were $1.6 million or 13% higher than first quarter 2007 as a result of lower earnings offset by a decrease in current income taxes payable and an increase in higher non-cash depreciation and amortization charges.

OPERATIONS REVIEW

Trican provides a comprehensive array of specialized products, equipment and services that are used during the exploration and development of oil and natural gas reserves. The Company's pressure pumping operations are centered principally in Western Canada with growing operations in Russia and a new presence in the United States, which we established in March 2007.

Canadian Operations

The Company's Canadian operations were negatively affected by reduced demand for our services relative to last year's second quarter results. Producers concerns over historically high natural gas storage levels and commodity price weakness reduced exploration and development programs and demand for our services.

As a result of weaker gas price outlook, the number of wells drilled in the WCSB during the quarter decreased 40% to 1,759 from the 2,930 wells drilled during the second quarter 2006. Gas directed drilling activity dropped significantly, decreasing 66% relative to the comparative prior quarter, while oil directed activity dropped only 1%.

Canadian revenue decreased 54% to $41.9 million reflecting the decrease in overall industry activity. All service line revenues were down quarter-over-quarter, particularly, fracturing and cementing services.

Compared with the first quarter of 2007, as expected, activity levels dropped dramatically in the second quarter with the arrival of spring break-up and reduced customer demand. The average drilling rig count in Western Canada was down over 72% with gas directed drilling experiencing the largest decrease between the quarters and dropped 77%.

Russian Operations

Russian operations, which include operations in Kazakhstan, achieved strong growth during the quarter relative to the same period in 2006, establishing new records for revenue and number of jobs completed during a quarter. Additional equipment capacity and strong demand for services contributed to these records. Operating capacity benefited from one additional fracturing crew and one cementing unit that were added relative to the second quarter 2006. A fifth twin-cementer transferred from Canada arrived late in June and will be operational in July to service customer demand for new cementing technology. Under the previously announced capital expansion program, a sixth twin-cementer is being redeployed from Canadian operations and is expected to be operational in the later part of the third quarter.

Operations staff field-tested the first deep-coiled tubing unit which arrived late in the quarter and is expected to commence operations in the third quarter. This unit is being added to broaden the Company's service offerings and support a key customer. The tenth fracturing crew is being airlifted to Russia and will be operational in August. This fracturing crew will replace a crew that was sent to our new operations base in Perm, and will support strong customer demand in the Nefteyugansk area.

Revenue for the second quarter 2007 improved almost 9% from the first quarter as a result of continued strong demand for services and the full quarter's use of an additional fracturing crew and cementing unit which were put into service late in the first quarter. During the second quarter, Nefteyugansk fracturing crews completed two large hydraulic fracturing treatments: a 704-tonne and a 860-tonne treatment. The latter is the largest fracturing treatment ever undertaken by Trican and we believe the largest treatment undertaken in Russia.

United States Operations

Late in the first quarter, the Company had completed the previously announced acquisition of Liberty, a provider of pressure pumping services in Texas. Liberty is headquartered in Denton, Texas and provides fracturing stimulation services principally in the Barnett Shale play of north-central Texas and marks the Company's first significant operations in the large U.S. pressure pumping market.

The second quarter represents the first full quarter of Liberty's operations reported in our consolidated results. Demand for services during the quarter was strong; however, heavy rains experienced in June reduced activity levels and operating results.

Liberty currently operates a fleet of` five fracturing crews from its bases in Longview and Springtown, Texas. A sixth crew will be added in the third quarter to support strong demand from its existing customer base, while the seventh and eighth crews are anticipated to be operational during the fourth quarter. Our final delivery of equipment is expected during the first quarter of 2008. Depending on job size and horsepower requirements, with these additions, the Company may field either nine or ten fracturing crews.

MANAGEMENT'S DISCUSSION AND ANALYSIS

This Management's Discussion and Analysis (MD&A) should be read in conjunction with the unaudited interim consolidated financial statements of Trican as at, and for, the three and six months ended June 30, 2007 and 2006 and should also be read in conjunction with the audited consolidated financial statements and MD&A contained in Trican's annual report for the year ended December 31, 2006. The interim consolidated financial statements have been prepared in accordance with Canadian generally accepted accounting principles (GAAP). This MD&A is dated July 30, 2007. Additional information, including the Company's Annual Information Form is available on SEDAR at www.sedar.com.

QUARTERLY COMPARATIVE INCOME STATEMENTS ($ thousands, unaudited)

Three months ended June 30,	**2007**	**% of Revenue**	2006	% of Revenue	Quarter-Over-Quarter Change	% Change
Revenue	**139,434**	**100.0%**	137,440	100.0%	1,994	1%
Expenses						
Materials and operating	**120,183**	**86.2%**	103,676	75.4%	16,507	16%
General and administrative	**9,453**	**6.8%**	6,979	5.1%	2,474	35%
Operating income*	**9,798**	**7.0%**	26,785	19.5%	(16,987)	-63%
Interest expense	**2,599**	**1.9%**	371	0.3%	2,228	601%
Depreciation and amortization	**15,876**	**11.4%**	8,514	6.2%	7,362	86%
Foreign exchange gain	**(7,448)**	**-5.3%**	(677)	-0.5%	(6,771)	-1000%
Other income	**(217)**	**-0.2%**	(575)	-0.4%	358	62%
Income before income taxes and non-controlling interest	**(1,012)**	**-0.7%**	19,152	13.9%	(20,164)	-105%
Provision for income taxes	**(3,087)**	**-2.2%**	1,495	1.1%	(4,582)	-306%
Income before non-controlling interest	**2,075**	**1.5%**	17,657	12.8%	(15,582)	-88%
Non-controlling interest	**1,147**	**0.8%**	210	0.2%	937	446%
Net Income	**928**	**0.7%**	17,447	12.7%	(16,519)	-95%

The Company operates three divisions – Well Service, Production Services and Corporate. The Well Service Division provides deep coiled tubing, nitrogen, fracturing, including coalbed methane fracturing, and cementing services. The Production Services Division provides acidizing, intermediate depth coiled tubing, and industrial services.

FINANCIAL REVIEW

WELL SERVICE DIVISION

Overview

Three months ended, ($ thousands, unaudited)	**June 30, 2007**	**% of Revenue**	June 30, 2006	% of Revenue	March 31, 2007	% of Revenue
Revenue	**131,925**		126,364		258,907	
Expenses						
Materials and operating	**112,672**	**85.4%**	94,975	75.2%	163,853	63.3%
General and administrative	**748**	**0.6%**	350	0.3%	656	0.3%
Total expenses	**113,420**	**86.0%**	95,325	75.4%	164,509	63.5%
Operating income*	**18,505**	**14.0%**	31,039	24.6%	94,398	36.5%
Number of jobs	**2,557**		3,875		8,061	
Revenue per job	**52,132**		32,978		32,344	

Current Quarter versus Q2 2006

The Well Service Division's revenue for the quarter reflects continued strong demand for services in Russia combined with the first full quarter of operations from the Liberty acquisition, offset by markedly lower activity levels in Canada. Revenue for the quarter improved 4% over the comparable 2006 amount despite a 57% drop in Canadian revenues. The geographic make up of revenue for the quarter reflects the impact of the investment undertaken by Trican in recent years. Russian operations accounted for 49% of Well Service revenue for the quarter, a significant increase from the 37% recorded for the same period last year. Canadian operations revenue fell to 26% of total revenue for the quarter from 63% last year while our new U.S. operations made up the balance at 25% of total Well Service revenue. Revenue per job was the highest on record for a quarter, increasing 58% over the same period last year. Significant growth in conventional fracturing revenue as a proportion of total Well Service revenue combined with much larger fracturing job sizes in Russia and the U.S. relative to Canada offset a 16% decline in Canadian revenue per job.

The total number of jobs completed in the quarter fell 34% relative to the comparable prior period as a record Russian job count and a full quarter of operations from the U.S. were unable to overcome an almost 50% decline in Canadian activity. The Well Service Division continues to be the Company's largest division, making up 95% of total revenue for the quarter versus 92% for the same period in 2006. Within this Division, fracturing services, which includes CBM fracturing, increased to 82% of divisional revenue versus 64% in the second quarter of 2006. Cementing made up 13% versus 27% last year, while coiled tubing, nitrogen and other services combined for the remaining 5%.

Current Quarter versus Q1 2007

Revenue for the Well Service Division decreased 49% relative to the first quarter of 2007, a direct result of much lower activity levels in Canada due to spring break-up and reduced industry demand in the face of continued weakness in natural gas prices. These factors were offset somewhat by continued by growth in activity from Russia and a full quarter results from our U.S. operations.

Well Service - Canadian Operations

Three months ended, **($ thousands, unaudited)**	**June 30, 2007**	**% of Revenue**	June 30, 2006	% of Revenue	March 31, 2007	% of Revenue
Revenue	**34,394**		80,029		187,989	
Expenses						
Materials and operating	**47,901**	**139.3%**	62,169	77.7%	113,627	60.4%
General and administrative	**364**	**1.1%**	283	0.4%	384	0.2%
Total expenses	**48,265**	**140.3%**	62,452	78.0%	114,011	60.6%
Operating income (loss)*	**(13,871)**	**-40.3%**	17,577	22.0%	73,978	39.4%
Number of jobs	**1,788**		3,480		7,524	
Revenue per job	**19,758**		23,404		25,222	

Current Quarter versus Q2 2006

Results for the quarter reflect the marked decrease in activity during the quarter. Drilling activity levels dropped 51% relative to the same period last year with natural gas directed drilling accounting for the majority of the decrease. Revenue for the quarter decreased 57% to $34 million while the number of jobs fell 49% to 1,788 mirroring the significant drop in drilling activity. Revenue per job fell 16% to $19,758 as a result of increased pricing pressure brought on by the sharp decline in demand for services and an increase in the proportion of project revenue in the quarter.

Within this division, fracturing services, which includes CBM fracturing, accounted for 41.5% of divisional revenue versus 45.2% in the comparable quarter of the prior year, while cementing increased to 41.0% of divisional revenue versus 40.0% in the second quarter of 2006. Coiled tubing accounted for 10.3% of revenue versus 7.8% in the comparable period of 2006, while nitrogen and other services remained relatively unchanged between the quarters at 7.2% versus 7.0%.

Materials and operating expenses as a percentage of revenue increased to 139% compared to 77.7% for the same period in 2006 as a result of markedly lower activity levels, an increased amount of lower margin project revenue and overall margin contraction brought on by increased price competitiveness.

Current Quarter versus Q1 2007

Revenue for the second quarter decreased sequentially by 82%, a direct result of lower drilling activity, which decreased 72% between the quarters. Drilling activity is typically highest in Canada during the first quarter as the frozen ground allows heavy oilfield equipment to access the more remote northern areas of the basin. Late in the first quarter and through April to early May, drilling activity drops substantially in the basin as spring thaws result in seasonal road bans prohibiting movement of equipment.

Materials and operating expense as a percentage of revenue increased to 139.3% compared to 60.4% for the first quarter 2007 as a result of decreased utilization and reduced operating leverage.

Well Service – Russian Operations

Three months ended, **($ thousands, unaudited)**	**June 30, 2007**	**% of Revenue**	June 30, 2006	% of Revenue	March 31, 2007	% of Revenue
Revenue	**64,047**		46,335		58,841	
Expenses						
Materials and operating	**48,573**	**75.8%**	32,806	70.8%	44,576	75.8%
General and administrative	**235**	**0.4%**	67	0.1%	251	0.4%
Total expenses	**48,808**	**76.2%**	32,873	70.9%	44,827	76.2%
Operating income*	**15,239**	**23.8%**	13,462	29.1%	14,014	23.8%
Number of jobs	**533**		395		461	
Revenue per job	**120,996**		117,323		127,721	

Current Quarter versus Q2 2006

Revenue for the quarter from Russian operations, increased over 38% to a record $64.0 million compared to the second quarter of 2006. Revenue improved as a result of strong demand for services and expanded equipment capacity. Operating capacity increased with the addition of one fracturing crew and one twin-cementing unit since the second quarter of 2006. These additions brought the total operating capacity to nine fracturing crews and five cement units. This additional equipment capacity was added to support higher levels of demand for services, a broadening customer base and increased drilling activity and helped set a new record for number of jobs completed. The number of jobs completed increased by 35% to 533 jobs, the highest for a quarter in the Company's history while revenue per job increased 3% to $120,996. Fracturing represented 95% of total Russian revenues and cementing accounted for 5% for the quarter, compared to 96% and 4% respectively for the same period last year.

Materials and operating expense for the quarter increased as a percentage of revenue to 75.8%, compared to 70.8% for the same period in 2006. The increase was due in part to increased staffing levels necessitated by the planned addition of fracturing, cementing and coil equipment coupled with volume discounts provided to a key customer. The tenth fracturing crew, sixth twin-cementer and the first two deep coil units are expected to be operating during the third quarter and will support customer requests to add capacity and broaden our service offerings. General and administrative expenses remained relatively unchanged on a quarter-over-quarter basis.

Current Quarter versus Q1 2007

Revenue increased 9% from the $58.8 million recorded during the first quarter of 2007 as a result of increased equipment capacity and fewer lost operating days to due cold weather. The number of jobs completed increased 16% from the 461 recorded the previous quarter while revenue per job decreased 5%. The reduction in revenue per job relative to last quarter was the result of overall smaller jobs undertaken, the change in customer mix, and the impact of foreign exchange changes.

Materials and operating expense as a percentage of revenue remained consistent at 75.8% for both periods. Higher staffing costs incurred to support future equipment additions and the costs associated with increased customer discounts were offset by higher equipment utilization and lower fuel and hauling costs. General and administrative costs remained relatively unchanged between the quarters.

Well Service – United States Operations

Three months ended, ($ thousands, unaudited)	June 30, 2007	% of Revenue	March 31, 2007	% of Revenue
Revenue	**33,484**		12,077	
Expenses				
Materials and operating	**16,198**	**48.4%**	5,650	46.8%
General and administrative	**149**	**0.4%**	21	0.2%
Total expenses	**16,347**	**48.8%**	5,671	47.0%
Operating income*	**17,137**	**51.2%**	6,406	53.0%
Number of jobs	**236**		76	
Revenue per job (per stage completed)	**141,879**		158,914	

Current Quarter versus Q1 2007

The Company recently acquired Liberty, whose results have been included as of March 9, 2007. Revenue increased 177% to $33.5 million in the quarter as a result of strong demand for services and a full three months of operations relative to the comparative period. Results for the quarter however were adversely affected by wet weather in June that reduced activity late in the quarter. Similarly, the number of jobs completed increased 211% to 236 while revenue per job decreased 11% to $141,879 as a result of changing job and customer mix, and the impact of a stronger Canadian dollar.

Materials and operating expense as a percentage of revenue remained relatively unchanged during the quarters.

PRODUCTION SERVICES DIVISION

Three months ended, ($ thousands, unaudited)	June 30, 2007	% of Revenue	June 30, 2006	% of Revenue	March 31, 2007	% of Revenue
Revenue	**7,509**		11,076		13,569	
Expenses						
Materials and operating	**6,741**	**89.8%**	8,188	73.9%	10,056	74.1%
General and administrative	**57**	**0.8%**	211	1.9%	58	0.4%
Total expenses	**6,798**	**90.5%**	8,399	75.8%	10,114	74.5%
Operating income*	**711**	**9.5%**	2,677	24.2%	3,455	25.5%
Number of jobs	**472**		680		816	
Revenue per job	**11,088**		11,908		10,201	
Number of hours	**1,308**		1,916		4,806	

The Production Services Division includes intermediate depth coiled tubing services, acidizing services and industrial services primarily in Canada.

Current Quarter versus Q2 2006

During the quarter, revenue from the Production Services Division decreased 32% over the same period of 2006 as lower overall industry activity reduced demand for all of our services. The services offered by the this Division have greater applicability to oil directed drilling and therefore are not affected by the decrease in gas directed rig activity to the same extent as the Well Service Division. The number of jobs completed decreased 31% while revenue per job decreased 7% as a result of less work performed in the deeper regions of the basin. Similarly, the number of hours for the intermediate depth coiled tubing service line decreased 32% versus the second quarter of 2006.

Materials and operating expenses increased as a percentage of revenue to 89.8% compared to 73.9% for the same period of 2006, as a result of decreased operating leverage.

Current Quarter versus Q1 2007

Revenue decreased 45% from the $13.6 million recorded during the first quarter of 2007, a direct result of spring break-up that significantly lowers activity levels in Canada relative to the first quarter busy winter drilling season. Lower acidizing and intermediate depth coiled tubing service revenues were offset by an increase in industrial service revenue which is typically highest in the second quarter when plant shutdowns and pipeline maintenance is performed. The number of jobs completed decreased 42% from the 816 recorded in the prior quarter while the number of hours for the intermediate depth coiled tubing line decreased 73%. Revenue per job increased 9% as result of completing larger industrial service jobs relative to the first quarter of 2007.

Materials and operating expense as a percentage of revenue increased to 89.8% compared to 74.1% for the first quarter 2007 as a result of lower operating leverage. General and administrative costs remained relatively unchanged during the quarters.

CORPORATE DIVISION

Three months ended, ($ thousands, unaudited)	**June 30, 2007**	**% of Total Revenue**	June 30, 2006	% of Total Revenue	March 31, 2007	% of Total Revenue
Expenses						
Materials and operating	**770**	**0.6%**	513	0.4%	648	0.2%
General and administrative	**8,648**	**6.2%**	6,418	4.7%	9,199	3.4%
Total expenses	**9,418**	**6.8%**	6,931	5.0%	9,847	3.6%
Operating loss*	**(9,418)**		(6,931)		(9,847)	

Current Quarter versus Q2 2006

Corporate Division expenses consist mainly of general and administrative expenses. Overall, expenses increased $2.5 million compared to the same period last year and increased as a percentage of revenue. General and administrative costs increased $2.2 million due to higher stock-based compensation, staffing costs, and an increase in deferred share unit (DSU) costs partially offset by a reduction in the provision for doubtful accounts. Higher stock-based compensation and staffing costs accounted for $0.8 million and $1.2 million of the increase respectively, while DSU expenses accounted for $0.4 million of the increase. Offsetting this was a reduction in the provision for doubtful accounts, which totalled $0.5 million. The remaining increase of $0.3 million was a result of higher legal and general and administrative expenses.

Current Quarter versus Q1 2007

Overall, expenses decreased $0.4 million relative to the first quarter of 2007, however; they increased as a percentage of revenue due to lower revenues. General and administrative costs decreased $0.6 million due mainly to lower staff bonus accruals, a decrease in DSU costs offset by a full quarter of expenses from Liberty and the change in the provision for doubtful accounts between the quarters.

OTHER EXPENSES AND INCOME

Interest expense increased $2.2 million to $2.6 million relative to the comparable quarter in 2006 as a result of higher long-term debt associated with the Liberty acquisition. Depreciation and amortization increased by $7.4 million for the quarter relative to the same period in 2006 as a result of the continued investment in equipment and operations facilities, the addition of Liberty's operations combined with amortization of intangible assets associated with the Liberty and CBM Solutions acquisitions. Foreign exchange gains increased quarter-over-quarter by $6.8 million primarily as a result of revaluing U.S. dollar denominated debt facilities.

YEAR-TO-DATE COMPARATIVE INCOME STATEMENTS ($ thousands, unaudited)

Six months ended June 30,	2007	% of Revenue	2006	% of Revenue	Year-Over-Year Change	% Change
Revenue	**411,910**	**100.0%**	395,029	100.0%	16,881	4%
Expenses						
Materials and operating	**294,774**	**71.6%**	248,261	62.8%	46,513	19%
General and administrative	**19,332**	**4.7%**	14,135	3.6%	5,197	37%
Operating income*	**97,804**	**23.7%**	132,633	33.6%	(34,829)	-26%
Interest expense	**3,363**	**0.8%**	556	0.1%	2,807	505%
Depreciation and amortization	**28,115**	**6.8%**	15,875	4.0%	12,240	77%
Foreign exchange gain	**(11,481)**	**-2.8%**	(1,220)	-0.3%	(10,261)	-841%
Other income	**(1,149)**	**-0.3%**	(661)	-0.2%	(488)	-74%
Income before income taxes and non-controlling interest	**78,956**	**19.2%**	118,083	29.9%	(39,127)	-33%
Provision for income taxes	**21,403**	**5.2%**	35,095	8.9%	(13,692)	-39%
Income before non-controlling interest	**57,553**	**14.0%**	82,988	21.0%	(25,435)	-31%
Non-controlling interest	**1,526**	**0.4%**	306	0.1%	1,220	399%
Net Income	**56,027**	**13.6%**	82,682	20.9%	(26,655)	-32%

WELL SERVICE DIVISION

Six months ended June 30, ($ thousands, unaudited)	2007	% of Revenue	2006	% of Revenue	Year-Over-Year Change
Revenue	**390,832**		368,547		6%
Expenses					
Materials and operating	**276,525**	**70.8%**	229,794	62.4%	20%
General and administrative	**1,404**	**0.4%**	628	0.2%	124%
Total expenses	**277,929**	**71.1%**	230,422	62.5%	
Operating income*	**112,903**	**28.9%**	138,125	37.5%	-18%
Number of Jobs	**10,618**		12,360		-14%
Revenue per job	**37,109**		30,061		23%

Revenue for the six months ended June 30, 2007 for the Well Service Division increased 6% compared to the same period in 2006. Results benefited from increased equipment capacity and strong demand for services in Russia combined with revenue from the Liberty acquisition. However, these strong results were offset by a 24% decrease in Canadian revenue as natural gas price weakness dampened activity. The total number of jobs completed decreased 14% as improvements in Russia and the U.S. could not overcome the 20% year-over-year reduction experienced in Canada. Offsetting lower job count was a 23% increase in revenue per job to $37,109 as Russian and U.S. operations made up a larger proportion of total Well Service Division revenue. Both of these operations are currently predominantly fracturing operations with much higher revenue per job due to larger average job sizes than what is typically experienced in Canada.

Within this division, Canadian revenues accounted for 57% of revenues versus 79% for the corresponding prior period and Russian operations made up 31% relative to 21% last year while the new U.S. operations made up the balance at 12% of total divisional revenue. On a year-to-date basis, fracturing revenue made up 73% of total Well Service revenue compared to only 60% for the corresponding period of 2006. Cementing made up 19% of revenue versus 28% for the comparable period, while coiled tubing and nitrogen services combined for the final 8% in 2007 versus 12% last year.

Materials and operating expense on a year-to-date basis increased as a percentage of revenue to 70.8% due to decreased operating leverage. General and administrative expenses on a year-to-date basis increased as a result of our expanded operations in Russian and the U.S.

WELL SERVICE – Canadian Operations

Six months ended June 30, ($ thousands, unaudited)	2007	% of Revenue	2006	% of Revenue	Year-Over-Year Change
Revenue	**222,383**		290,871		-24%
Expenses					
Materials and operating	**161,528**	**72.6%**	172,384	59.3%	-6%
General and administrative	**748**	**0.3%**	545	0.2%	37%
Total expenses	**162,276**	**73.0%**	172,929	59.5%	
Operating income*	**60,107**	**27.0%**	117,942	40.5%	-49%
Number of Jobs	**9,312**		11,652		-20%
Revenue per job	**24,173**		25,220		-4%

Canadian operations revenue for the six months ended June 30, 2007 decreased 24% over the same period in 2006 due to lower natural gas prices which reduced demand for our services relative to last year's record activity levels. Year-over-year, drilling activity levels dropped over 30% with gas directed drilling dropping 47%, however; this was partially offset by oil directed drilling which increased 35% as supported by expectations of higher oil prices. The number of jobs completed decreased 20%, which was in-line with lower activity levels, while revenue per job decreased 4% as a result of increased pricing pressure experienced and an increase in project activity.

Materials and operating expense on a year-to-date basis increased as a percentage of revenue to 72.6% compared to 59.3% for the same period in 2006 as a result of lower utilization levels and the loss of operational leverage, an increase in lower margin project activity and increased pricing pressure brought on by lower levels of activity. General and administrative expenses remained relatively unchanged year-over-year.

WELL SERVICE – Russian Operations

Six months ended June 30, ($ thousands, unaudited)	2007	% of Revenue	2006	% of Revenue	Year-Over-Year Change
Revenue	**122,888**		77,676		58%
Expenses					
Materials and operating	**93,149**	**75.8%**	57,410	73.9%	62%
General and administrative	**486**	**0.4%**	83	0.1%	486%
Total expenses	**93,635**	**76.2%**	57,493	74.0%	
Operating income*	**29,253**	**23.8%**	20,183	26.0%	45%
Number of Jobs	**994**		708		40%
Revenue per job	**124,115**		109,732		13%

Revenue from our Russian operations for the six months ended June 30, 2007 increased over 58% compared to the same period in 2006 as a result of additional equipment capacity, strong demand for services and more favourable operating conditions during the winter months in 2007 relative to 2006. The total number of jobs completed increased over 40% to 994 compared with the comparable prior period. Revenue per job increased over 13% to $124,115 benefiting from a trend towards larger fracturing job sizes and improved pricing on cement jobs.

Materials and operating expense for the year increased as a percentage of revenue to 75.8% from the 73.9% recorded in the comparable prior year. The increase was primarily to increased staffing levels necessitated by the planned addition of fracturing, cementing and coil equipment, coupled with volume discounts provided to a key customer. Fracturing revenue represented 95% of total Russian revenues and cementing accounted for 5% for the year consistent with the prior year.

Well Service – United States Operations

Six months ended June 30, ($ thousands, unaudited)	2007	% of Revenue
Revenue	**45,561**	
Expenses		
Materials and operating	**21,848**	**48.0%**
General and administrative	**170**	**0.4%**
Total expenses	**22,018**	**48.3%**
Operating income*	**23,543**	**51.7%**
Number of jobs	**312**	
Revenue per job	**146,029**	

Revenue from our U.S. operations for the six months ended June 30, 2007 totalled $45.6 million and includes operating results from recently acquired Liberty as of March 9th. Liberty provides multi-stage fracturing treatments for a number of customers active in the Barnett Shale play of north-central Texas. Fracturing crews will typically be on a well location for up to a week performing a number of staged fractures on horizontal wells. For the purposes of providing activity statistics, Trican has reported each of the completed stages as a job. A total of 312 jobs were completed year-to-date with average revenue per job of $146,029.

PRODUCTION SERVICES DIVISION

Six months ended June 30, ($ thousands, unaudited)	2007	% of Revenue	2006	% of Revenue	Year-Over-Year Change
Revenue	**21,078**		26,482		-20%
Expenses					
Materials and operating	**16,797**	79.7%	17,445	65.9%	-4%
General and administrative	**115**	0.5%	264	1.0%	-56%
Total expenses	**16,912**	80.2%	17,709	66.9%	
Operating income*	**4,166**	19.8%	8,773	33.1%	-53%
Number of Jobs	**1,288**		1,499		-14%
Revenue per job	**10,526**		11,222		-6%
Number of hours	**6,114**		7,302		-16%

Revenue from the Production Services Division decreased by 20% on a year-over-year basis as a result of reduced levels of demand for services experienced in the second quarter. The number of jobs completed fell 14% while revenue per job was off 6%.

Materials and operating expense increased as a percentage of revenue to 79.7% compared to 65.9% of revenue for the same period of 2006 as a result of reduced operating leverage on our fixed cost structure. General and administrative costs remained relatively unchanged on a year-over-year basis.

CORPORATE DIVISION

Six months ended June 30, ($ thousands, unaudited)	2007	% of Total Revenue	2006	% of Total Revenue	Year-Over-Year Change
Expenses					
Materials and operating	**1,452**	0.4%	1,022	0.3%	42%
General and administrative	**17,813**	4.3%	13,243	3.4%	35%
Total expenses	**19,265**	4.7%	14,265	3.6%	
Operating loss*	**(19,265)**		(14,265)		35%

Corporate division expenses on a year-to-date basis increased $5.0 million and increased as a percentage of revenue. Materials and operating expense remained relatively unchanged year-over-year. General and administrative expense increased $4.6 million due to higher stock-based compensation and staffing costs, an increase in deferred share unit costs combined with additional general and administrative expenses as a result of inclusion of the results of Liberty, which was acquired in March 2007 offset by a reduction in the provision for bad debts. Higher stock-based compensation and staffing costs accounted for $2.2 million of the increase and the addition of Liberty accounted for $1.5 million, while the increase in DSU's accounted for $0.8 million. Offsetting this was a $0.8 million decrease year-over-year in the provision for bad debts. The remaining increase was due to higher legal and professional fees which increased $0.5 million year-over-year and $0.4 million in other general and administrative costs.

OTHER EXPENSES AND INCOME YEAR-TO-DATE

Interest expense increased $2.8 million to $3.4 million on a year-to-date basis as a result of higher long-term debt associated with the Liberty acquisition. Depreciation and amortization increased by $12.2 million year-over-year as a result of the continued investment in equipment and operations facilities, the addition of Liberty's operations combined with amortization of intangible assets associated with the Liberty and CBM Solutions acquisitions. Foreign exchange gains increased year-over-year by $10.3 million primarily as a result of revaluing U.S. dollar denominated debt facilities.

OTHER COMPREHENSIVE INCOME YEAR-TO-DATE

Included in the consolidated statements of other comprehensive income for the year were $41.1 million in unrealized losses on translating the financial statements of our self sustaining foreign operations. The majority of the change related to translating the net assets of our U.S. operations using the current rate method as they are considered self-sustaining under Canadian GAAP. The Canadian dollar appreciated almost 10% against the U.S. dollar since acquiring Liberty and this change represented approximately $28 million of the losses recorded to date. Our U.S. operations net asset position at June 30 was $U.S. 281 million. The remaining increase of $13.1 million was the result of translation of the Company's Russian operations.

LIQUIDITY AND CAPITAL RESOURCES

Liquidity

Funds provided by operations during the quarter decreased 53% to $14.3 million from $30.6 million in the second quarter of 2006 as a result of losses in Canada partially offset by strong results from our Russian and U.S. operations.

At June 30, 2007 the Company had working capital of $121.2 million, a decrease of $119.1 million over the 2006 year end level of $239.2 million. The decrease was due primarily to the Company's use of cash in the acquisitions of Liberty, CBM Solutions and R-Can during the first quarter and lower accounts receivable balances due to reduced activity levels in Canada.

The Company has bank facilities available for working capital and equipment financing requirements. At June 30, 2007, these lines were available for use.

Capital Resources

On June 21, 2007, the Company entered into an agreement with institutional investors in the United States providing for the issuance, by way of private placement, of U.S.$100.0 million of Senior Unsecured Notes in two tranches:

- U.S.$25.0 Million Series A Senior Unsecured Notes maturing June 22, 2012, bearing interest at a fixed rate of 6.02% payable semi-annually on June 22 and December 22
- U.S.$75.0 Million Series B Senior Unsecured Notes maturing June 22, 2014, bearing interest at a fixed rate of 6.10% payable semi-annually on June 22 and December 22

Proceeds of the debt issue were used to fully repay the U.S.$90.0 Bridge Credit Facility, with the remainder utilized for general corporate purposes. The Notes require the Company to maintain certain covenants typical for this type of arrangement.

INVESTING ACTIVITIES

Capital expenditures for the quarter totaled $49.5 million. This compares with $40.6 million for the same period in 2006. The majority of this investment was directed to well service equipment and facilities. The capital program undertaken during the year was funded with long-term debt facilities and cash flow from operations.

CASH REQUIREMENTS

The Company typically finances its capital expenditures with funds from operations, equity issues and debt. As of June 30, 2007, the Company had a number of ongoing capital projects and estimates that $159 million of additional investment will be required to complete these projects. All capital expenditures will be financed by funds from operations and/or credit facilities.

Trican continues to review opportunities for growth in North America, Russia, and in other parts of the world. The capital budget may be increased as Trican identifies viable business opportunities.

FINANCING ACTIVITIES

The Company has a $30.0 million operating line and a $70.0 million extendible revolving equipment and acquisition line. At June 30, 2007, no amounts were drawn on the operating line and $49.2 million was drawn on the equipment line.

As at July 23, 2007, the Company had 121,890,551 common shares and 8,678,215 employee stock options outstanding.

BUSINESS RISKS

A complete discussion of business risks faced by the Company may be found under "Management's Discussion and Analysis" in Trican's 2006 Annual Report.

CHANGES IN INTERNAL CONTROL OVER FINANCIAL REPORTING DURING SECOND QUARTER 2007

Last quarter Trican disclosed the acquisitions of Liberty and CBM and stated that the timing of these acquisitions did not allow sufficient time to design adequate Disclosure Controls and Procedures and Internal Controls over Financial Reporting for Liberty and CBM.

During the second quarter ended June 30, 2007, Trican has substantially integrated into CBM its established controls and procedures constituting management's design of Disclosure Controls and Procedures and Internal Controls over Financial Reporting.

We will not have fully integrated Liberty into Trican's Disclosure Controls and Procedures and Internal Controls over Financial Reporting until the end of the third quarter. However, we have completed a review of the Internal Controls over Financial Reporting in place at Liberty since the date of the acquisition, and evaluated deficiencies identified and concluded there were no material weaknesses.

OUTLOOK

Russia

Demand for services in Russia continues to be positive. Strong commodity prices support strong activity and growing demand for services from our customers. Work is progressing on the major contract awards announced earlier in the year. Trican is actively working to expand these relationships and add new strategic customers for future years. Russia is recognized as a key pressure pumping market and Trican and some of its competitors are adding equipment capacity to meet the growing market demands. We expect that with this growth in pressure pumping capacity, Russia will continue to be a competitive market in which our customers emphasize performance, price and service quality.

Canada

Demand for services has fallen significantly from levels seen in recent years. Ongoing concerns with respect to natural gas inventory levels have led to commodity prices weakness, reduced exploration and development programs, reduced demand for services and increased price competitiveness. An influx of liquefied natural gas imports and a further weakening of the U.S. dollar relative to the Canadian dollar have created an additional level of uncertainty for Canadian producers, further dampening near term prospects for improving demand for services. Trican expect that these conditions will persist until natural gas inventory levels fall to more normal levels and near term natural gas prices strengthen.

United States

Demand for services remains strong in Trican's areas of operations. Industry activity has remained positive despite relatively high North American natural gas inventory levels. Industry watchers have noted that increasing equipment capacity could create some downward pressure on near term pricing; however, Trican expects that demand for its services to remain positive.

International

The Company recently announced that it has been awarded a contract to provide coiled tubing, nitrogen and acidizing services in Algeria. This project is expected to commence operations in the third quarter and the Company is encouraged by the potential to provide additional services to this active market.

Summary

With the significant investment undertaken in equipment and facilities in recent years, Trican is committed to meeting the demands of its customers and becoming the preeminent pressure pumping Company in our areas of operations.

Summary of Quarterly Results

	2007		2006				2005	
($ millions, except per share amounts; unaudited)	**Q2**	**Q1**	**Q4**	**Q3**	**Q2**	**Q1**	**Q4**	**Q3**
Revenue	**139.4**	272.5	208.3	244.1	137.4	257.6	207.5	174.3
Net income	**0.9**	55.1	35.3	54.6	17.4	65.2	50.5	36.6
Earnings per share								
Basic	**0.01**	0.47	0.31	0.47	0.15	0.57	0.44	0.32
Diluted	**0.01**	0.46	0.30	0.46	0.15	0.54	0.42	0.31

FORWARD-LOOKING STATEMENTS

This document contains statements that constitute forward-looking statements within the meaning of applicable securities legislation. These forward-looking statements include, among others, the Company's prospects, expected revenues, expenses, profits, expected developments and strategies for its operations, and other expectations, beliefs, plans, goals, objectives, assumptions, information and statements about possible future events, conditions, results of operations or performance. These forward-looking statements are identified by their use of terms and phrases such as "anticipate," "achieve", "achievable," "believe," "estimate," "expect," "intend", "plan", "planned", and other similar terms and phrases. Forward-looking statements are based on current expectations, estimates, projections and assumptions that involve a number of risks and uncertainties, which could cause actual results to differ materially from those anticipated. These risks and uncertainties include: fluctuating prices for crude oil and natural gas; changes in drilling activity; general global economic, political and business conditions; weather conditions; regulatory changes; and availability of products, qualified personnel, manufacturing capacity and raw materials. If any of these uncertainties materialize, or if assumptions are incorrect, actual results may vary materially from those expected.

** Trican makes reference to operating income, net income before stock-based compensation expense and funds from operations. These are measures that are not recognized under Canadian generally accepted accounting principles (GAAP). Management believes that, in addition to net income, operating income, net income before stock-based compensation expense, net income before stock-based compensation expense per share and funds from operations are useful supplemental measures. Operating income provides investors with an indication of earnings before depreciation, taxes and interest. Net income before stock-based compensation expense provides investors with information on net income excluding the non-cash affect of stock-based compensation expense. Funds from operations provide investors with an indication of cash available for capital commitments, debt repayments and other expenditures. Investors should be cautioned that operating income, net income before stock-based compensation expense, and funds from operations should not be construed as an alternative to net income determined in accordance with GAAP as an indicator of Trican's performance. Trican's method of calculating operating income, net income before stock-based compensation expense and funds from operations may differ from that of other companies and accordingly may not be comparable to measures used by other companies.*

Headquartered in Calgary, Alberta, Trican's principal operations are in Canada; however, the Company also has growing operations in Russia and the United States. Trican provides a comprehensive array of specialized products, equipment and services that are used during the exploration and development of oil and gas reserves.

CONSOLIDATED BALANCE SHEETS

(Stated in thousands of dollars; unaudited)	June 30, 2007	December 31, 2006
ASSETS		
Current assets		
Cash and short-term deposits	**$ 28,926**	$ 94,710
Accounts receivable	**103,994**	156,306
Inventory	**72,994**	80,029
Prepaid expenses	**19,253**	11,807
	225,167	342,852
Property and equipment	**527,189**	384,659
Intangible assets (note 1, 4 and 6)	**45,001**	–
Future income tax assets	**1,274**	2,396
Other assets	**1,214**	1,321
Goodwill (note 1)	**174,492**	13,983
	$ 974,337	$ 745,211
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current liabilities		
Accounts payable and accrued liabilities	**55,077**	58,142
Deferred consideration (note 1)	**2,147**	–
Dividend payable	**6,079**	5,760
Current income taxes payable	**38,655**	36,312
Current portion of long-term debt	**2,017**	3,397
	103,975	103,611
Long term debt (note 8)	**155,540**	–
Future income tax liabilities	**46,232**	100,413
Deferred consideration (note 1)	**4,667**	–
Non-controlling interest (note 1)	**10,015**	1,419
Shareholders' equity		
Share capital (note 1 and 5)	**189,363**	84,661
Contributed surplus	**16,220**	15,638
Retained earnings	**496,554**	446,606
Accumulated other comprehensive income (note 3)	**(48,229)**	(7,137)
	653,908	539,768
	$ 974,337	$ 745,211

See accompanying notes to the consolidated financial statements.

CONSOLIDATED STATEMENTS OF OPERATIONS

(Stated in thousands of dollars; except per share amounts; unaudited)	**Three Months Ended June 30, 2007**	Three Months Ended June 30, 2006	**Six Months Ended June 30, 2007**	Six Months Ended June 30, 2006
Revenue	**$ 139,434**	$ 137,440	**$ 411,910**	$ 395,029
Expenses				
Materials and operating	**120,183**	103,676	**294,774**	248,261
General and administrative	**9,453**	6,979	**19,332**	14,135
Operating income	**9,798**	26,785	**97,804**	132,633
Interest expense on long-term debt	**2,599**	371	**3,363**	556
Depreciation and amortization	**15,876**	8,514	**28,115**	15,875
Foreign exchange gain	**(7,448)**	(677)	**(11,481)**	(1,220)
Other income	**(217)**	(575)	**(1,149)**	(661)
Income/(loss) before income taxes and non-controlling interest	**(1,012)**	19,152	**78,956**	118,083
Provision for current income taxes	**(3,961)**	(1,134)	**74,562**	70,326
Provision for future income taxes	**874**	2,629	**(53,159)**	(35,231)
Income before non-controlling interest	**2,075**	17,657	**57,553**	82,988
Non-controlling interest (note 1)	**1,147**	210	**1,526**	306
Net income	**$ 928**	$ 17,447	**$ 56,027**	$ 82,682
Earnings per share				
Basic	**$ 0.01**	$ 0.15	**$ 0.47**	$ 0.72
Diluted	**$ 0.01**	$ 0.15	**$ 0.46**	$ 0.69
Dividend per share	**$ 0.05**	$ 0.05	**$ 0.05**	$ 0.05
Weighted average shares outstanding - basic	**121,454**	114,768	**119,217**	114,621
Weighted average shares outstanding - diluted	**124,766**	119,789	**123,022**	119,882

CONSOLIDATED STATEMENTS OF OTHER COMPREHENSIVE INCOME

(Stated in thousands of dollars; unaudited) (note 3)	**Three Months Ended June 30, 2007**	Three Months Ended June 30, 2006	**Six Months Ended June 30, 2007**	Six Months Ended June 30, 2006
Net Income	**$ 928**	$ 17,447	**$ 56,027**	$ 82,682
Other comprehensive income				
Unrealized losses on translating financial statements of self-sustaining foreign operations	**(38,545)**	(4,722)	**(41,092)**	(4,392)
Other comprehensive income/(loss)	**$ (37,617)**	$ 12,725	**$ 14,935**	$ 78,290

CONSOLIDATED STATEMENTS OF RETAINED EARNINGS AND ACCUMULATED OTHER COMPREHENSIVE INCOME

(Stated in thousands of dollars; unaudited)	**Three Months Ended June 30, 2007**	Three Months Ended June 30, 2006	**Six Months Ended June 30, 2007**	Six Months Ended June 30, 2006
Retained earnings, beginning of period	**$ 501,705**	$ 350,782	**$ 446,606**	$ 285,547
Dividend	**(6,079)**	(5,744)	**(6,079)**	(5,744)
Net income	**928**	17,447	**56,027**	82,682
Retained earnings, end of period	**$ 496,554**	$ 362,485	**$ 496,554**	$ 362,485
Accumulated other comprehensive income, beginning of period	**$ (9,684)**	$ (8,191)	**$ (7,137)**	$ (8,521)
Unrealized losses on translating financial statements of self-sustaining foreign operations	**(38,545)**	(4,722)	**(41,092)**	(4,392)
Accumulated other comprehensive income, end of period	**$ (48,229)**	$ (12,913)	**$ (48,229)**	$ (12,913)

See accompanying notes to the consolidated financial statements.

CONSOLIDATED CASH FLOW STATEMENTS

(Stated in thousands of dollars; unaudited)	**Three Months Ended June 30, 2007**	Three Months Ended June 30, 2006	**Six Months Ended June 30, 2007**	Six Months Ended June 30, 2006
Cash Provided By/(Used In):				
Operations				
Net income	**$ 928**	$ 17,447	**$ 56,027**	$ 82,682
Charges to income not involving cash:				
Depreciation and amortization	**15,876**	8,514	**28,115**	15,875
Future income tax provision	**874**	2,629	**(53,159)**	(35,231)
Non-controlling interest	**1,147**	210	**1,526**	306
Stock-based compensation	**3,244**	2,401	**6,478**	4,728
(Gain)/loss on disposal of property and equipment	**25**	33	**(201)**	358
Realized foreign exchange gain from financing activities	**(9,270)**	–	**(9,270)**	–
Unrealized foreign exchange (gain)/loss	**1,521**	(600)	**(1,508)**	(1,067)
Funds provided by operations	**14,345**	30,634	**28,008**	67,651
Net change in non-cash working capital from operations	**47,116**	46,590	**72,340**	58,483
Net cash provided by operating activities	**61,461**	77,224	**100,348**	126,134
Investing				
Purchase of property and equipment	**(49,494)**	(40,616)	**(84,351)**	(74,221)
Proceeds from the sale of property and equipment	**430**	38	**997**	322
Purchase of other assets	**–**	–	**–**	(7)
Business acquisitions, net of cash acquired	**(274)**	–	**(255,740)**	(2,536)
Net change in non-cash working capital from the purchase of property and equipment	**(1,828)**	(5,138)	**(1,073)**	2,794
	(51,166)	(45,716)	**(340,167)**	(73,648)
Financing				
Net proceeds from issuance of share capital	**5,433**	1,640	**15,832**	3,263
Net issuance/(repayment) of long-term debt	**11,781**	(5,664)	**164,390**	(9,639)
Partnership distribution	**(427)**	–	**(427)**	–
Dividend paid	**–**	–	**(5,760)**	–
	16,787	(4,024)	**174,035**	(6,376)
Increase/(decrease) in cash and short-term deposits	**27,082**	27,484	**(65,784)**	46,110
Cash and short-term deposits, beginning of period	**1,844**	53,649	**94,710**	35,023
Cash and short-term deposits, end of period	**$ 28,926**	$ 81,133	**$ 28,926**	$ 81,133
Supplemental information				
Income taxes paid	**25,066**	7,838	**71,111**	21,952
Interest paid	**2,599**	371	**3,363**	556

See accompanying notes to the consolidated financial statements.

NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the Six Months Ended June 30, 2007 (Unaudited)

The Company's interim financial statements do not conform in all respects to the requirements of generally accepted accounting principles for annual financial statements. The Company's interim financial statements should be read in conjunction with the most recent annual financial statements. The Company's interim financial statements follow the same accounting policies and methods of their application as of the most recent annual financial statements, except where any change has been noted in the interim financial statements.

The Company's Canadian operations and to a lesser extent Russian Operations are seasonal in nature with the highest activity in the winter months (first and fourth fiscal quarters) and the lowest activity during spring break-up (second fiscal quarter) due to road weight restrictions and reduced accessibility to remote areas.

NOTE 1 – ACQUISITIONS

During the first quarter ended March 31, 2007, the Company completed the following acquisitions:

(a) Through a wholly-owned U.S. subsidiary, the Company acquired 93.2% of Liberty Pressure Pumping LP's assets (Liberty), a provider of pressure pumping services in Texas. Headquartered in Denton Texas, Liberty provides stimulation services used in the development and completion of oil and gas wells. Liberty management will retain a 6.8% interest and the Company will acquire the remaining interest over three years in equal installments at a price based upon an agreed methodology. The acquisition of Liberty was recorded using the purchase method with results of operations of Liberty included in the consolidated financial statements as of March 9, 2007. Work is ongoing to finalize the purchase price equation; the Company anticipates completing this within the next year.

The purchase price equation is as follows:

Cost of Acquisition (stated in thousands)

Cash	$ 233,908
Common shares issued out of treasury	82,973[a]
Transaction costs	3,545
	$ 320,426

Allocated (stated in thousands)

Goodwill	$ 160,715[b]
Property and equipment	100,488
Other intangibles	34,604
Accounts receivable	30,186
Cash	7,186
Prepaids, inventory and other	4,809
Accounts payable and accrued liabilities	(8,435)
Non-controlling interest	(9,127)
	$ 320,426

(a) 4,008,864 shares at a price of $20.70 per share which was based on the weighted average share price for the two days preceding and two days following the announcement date of February 2, 2007.

(b) Goodwill has been attributed to the Well Service reporting segment and is considered to be deductible for tax purposes.

(b) The Company acquired all of the shares of CBM Solutions Ltd. (CBM Solutions) and increased its ownership interest in R-Can Services Limited (R-Can) by 1.2% to 98.2%.

- Headquartered in Calgary Alberta, CBM Solutions specializes in the provision of geological and engineering services for unconventional gas wells, including gas content analysis, reservoir characterization and consulting services for coalbed methane and shale gas wells. The acquisition of CBM Solutions was recorded using the purchase method with results of operations of CBM Solutions included in the consolidated financial statements from the close date of acquisition. In addition to the amounts disclosed below, contingent consideration may be paid for each calendar year ended 2007, 2008, 2009, 2010, and 2011 based upon financial results for that year. Work is ongoing to finalize the purchase price equation; the Company anticipates completing this within the next year.
- Pursuant to an agreement entered into in June 2004 with the remaining shareholder of R-Can, the Company increased its ownership percentage to 98.2% through the purchase of 1,208 common shares in the quarter.

The purchase price equation of the aforementioned transactions is as follows:

Cost of Acquisition (stated in thousands)

Cash	$ 25,473
Deferred consideration	6,814[(a)]
	$ 32,287

Allocated (stated in thousands):

Goodwill	$ 16,313[(b)]
Other intangibles	15,400
Non-controlling interest	574
	$ 32,287

(a) Deferred consideration consists of $3.5 million in cash and 152,772 common shares of the Company equal to $3.3 million and will be paid equally on the first, second and third anniversary of the closing date.

(b) Goodwill has been attributed to the Well Service reporting segment and is not considered deductible for tax purposes.

NOTE 2 – SEGMENTED INFORMATION

The Company provides a comprehensive array of specialized products, equipment, services and technology to customers through two operating divisions:

- Well Service provides cementing, fracturing, deep coiled tubing, nitrogen and geological services which are performed on new and producing oil and gas wells;
- Production Services provides acidizing, intermediate depth coiled tubing and industrial services which are predominantly used in the stimulation and reworking of existing oil and gas wells.

(Stated in thousands)	Well Service	Production Services	Corporate	Total
Three months ended June 30, 2007				
Revenue	**$ 131,925**	**$ 7,509**	**$ –**	**$ 139,434**
Operating income (loss)	**18,505**	**711**	**(9,418)**	**9,798**
Interest expense on long-term debt	**–**	**–**	**2,599**	**2,599**
Depreciation and amortization	**14,768**	**709**	**399**	**15,876**
Assets	**739,469**	**45,784**	**189,084**	**974,337**
Goodwill	**168,440**	**6,052**	**–**	**174,492**
Capital expenditures	**47,897**	**1,213**	**384**	**49,494**
Goodwill expenditures	**308**	**–**	**–**	**308**
Three months ended June 30, 2006				
Revenue	$ 126,364	$ 11,076	$ –	$ 137,440
Operating income (loss)	31,039	2,677	(6,931)	26,785
Interest expense on long-term debt	–	–	371	371
Depreciation and amortization	7,567	642	305	8,514
Assets	496,702	36,955	93,007	626,664
Goodwill	7,631	6,052	–	13,683
Capital expenditures	38,670	1,351	595	40,616
Goodwill expenditures	–	–	–	–

(Stated in thousands)	Well Service	Production Services	Corporate	Total
Six months ended June 30, 2007				
Revenue	**$ 390,832**	**$ 21,078**	**$ –**	**$ 411,910**
Operating income (loss)	**112,903**	**4,166**	**(19,265)**	**97,804**
Interest expense on long-term debt	**–**	**–**	**3,363**	**3,363**
Depreciation and amortization	**25,951**	**1,407**	**757**	**28,115**
Assets	**739,469**	**45,784**	**189,084**	**974,337**
Goodwill	**168,440**	**6,052**	**–**	**174,492**
Capital expenditures	**82,060**	**1,614**	**677**	**84,351**
Goodwill expenditures	**177,028**	**–**	**–**	**177,028**
Six months ended June 30, 2006				
Revenue	$ 368,547	$ 26,482	$ –	$ 395,029
Operating income (loss)	138,125	8,773	(14,265)	132,633
Interest expense on long-term debt	–	–	556	556
Depreciation and amortization	14,162	1,225	488	15,875
Assets	496,702	36,955	93,007	626,664
Goodwill	7,631	6,052	–	13,683
Capital expenditures	70,491	1,959	1,771	74,221
Goodwill expenditures	2,228	–	–	2,228

The Company's operations are carried on in three geographic locations: Canada, Russia and the United States.

(Stated in thousands)	Canada	Russia	United States	Total
Three months ended June 30, 2007				
Revenue	**$ 41,903**	**$ 64,047**	**$ 33,484**	**$ 139,434**
Operating income/(loss)	**(20,036)**	**13,650**	**16,184**	**9,798**
Property and equipment	**328,260**	**86,552**	**112,377**	**527,189**
Goodwill	**18,449**	**10,904**	**145,139**	**174,492**
Three months ended June 30, 2006				
Revenue	$ 91,105	$ 46,335	$ –	$ 137,440
Operating income	14,441	12,344	–	26,785
Property and equipment	306,710	39,919	–	346,629
Goodwill	7,015	6,668	–	13,683

(Stated in thousands)	Canada	Russia	United States	Total
Six months ended June 30, 2007				
Revenue	**$ 243,461**	**$ 122,888**	**$ 45,561**	**$ 411,910**
Operating income	**49,421**	**26,382**	**22,001**	**97,804**
Property and equipment	**328,260**	**86,552**	**112,377**	**527,189**
Goodwill	**18,449**	**10,904**	**145,139**	**174,492**
Six months ended June 30, 2006				
Revenue	$ 317,353	$ 77,676	$ –	$ 395,029
Operating income	114,163	18,470	–	132,633
Property and equipment	306,710	39,919	–	346,629
Goodwill	7,015	6,668	–	13,683

NOTE 3 – CHANGES IN ACCOUNTING POLICIES

The Company adopted Canadian Institute of Chartered Accountants (CICA) Handbook Section 1530, Comprehensive Income; and Section 3855, *Financial Instruments – Recognition and Measurement* on January 1, 2007.

As a result of adopting CICA Section 1530, Comprehensive Income, a new line is included in the Consolidated Statement of Operations under net income called "other comprehensive income" and consists of the gains and losses from the translation of the Company's self-sustaining foreign operations. Accumulated other comprehensive income is presented as a separate component of the shareholders' equity section in the Consolidated Balance Sheet. Previously, these gains and losses were deferred in foreign currency translation adjustment within shareholders' equity.

As a result of adopting CICA Section 3855, Financial Instruments – Recognition and Measurement, financial assets classified as loans and receivables and financial liabilities classified as other liabilities have to be measured initially at fair value. The methods used by the Company in determining the fair value of financial instruments are unchanged as a result of implementing this new accounting standard.

There is no material impact on the Consolidated Financial Statements for adoption of these new standards.

NOTE 4 – SIGNIFICANT ACCOUNTING POLICIES

The following is a summary of new significant accounting policies used in the preparation of these consolidated financial statements that should be used in conjunction with those listed in the Company's most recent annual financial statements:

Intangible Assets
Non-compete agreements relate to the Company's acquisition of Liberty and CBM Solutions and are recorded at estimated cost and are amortized on a straight line basis over 8 years.

Customer relationships relate to the Company's acquisition of Liberty and CBM Solutions and are recorded at estimated cost and is amortized on a straight line basis over 5 years.

The "CBM Process" amount relates to the acquisition of CBM Solutions and is recorded at estimated cost and is amortized on a straight line basis over 10 years.

NOTE 5 – SHARE CAPITAL

Authorized:
The Company is authorized to issue an unlimited number of common shares and preferred shares, issuable in series.

Issued and Outstanding - Common Shares

(stated in thousands, except share amounts)	Number of Shares	Amount
Balance, December 31, 2006	115,197,674	$ 84,661
Exercise of stock options	**2,574,378**	**15,933**
Compensation expense relating to options exercised		**5,897**
Issuance on the acquisition of Liberty, net of share issuance costs	**4,008,864**	**82,872**
Balance, June 30, 2007	**121,780,916**	**$ 189,363**

The securities convertible into common shares of the Company are as follows:

(Stated in thousands)	June 30, 2007	December 31, 2006
Securities convertible into common shares		
Employee stock options	**8,788**	10,964

NOTE 6 – INTANGIBLE ASSETS

(Stated in thousands)	June 30, 2007	December 31, 2006
Non-compete agreements (accumulated amortization $763)	**$ 23,661**	$ –
Customer relationships (accumulated amortization $687)	**13,052**	–
Proprietary Process (accumulated amortization $213)	**8,288**	–
	$ 45,001	$ –

NOTE 7 – BANK LOANS

The Company has a $30.0 million (or US dollar equivalent) demand Operating Credit Facility with a Canadian chartered bank. The Operating Facility is unsecured and bears interest at the bank's prime rate, U.S. base rate, Bankers' Acceptance rate or at LIBOR plus 0 to 125 basis points, dependent on the Company's ratio of debt-to-EBITDA. This facility is subject to covenants that are typical for this type of arrangement. At June 30, 2007, no amount was drawn on the Operating Facility.

NOTE 8 – LONG-TERM DEBT

(Stated in thousands)	June 30, 2007	December 31, 2006
Notes payable	**$ 106,340**	$ –
Equipment and acquisition loan	**49,200**	–
	$ 155,540	$ –

Notes Payable
On June 21, 2007, the Company entered into an agreement with institutional investors in the United States providing for the issuance, by way of private placement of U.S.$100.0 million of Senior Unsecured Notes in two tranches.

- U.S.$25.0 Million Series A Senior Notes maturing June 22, 2012, bearing interest at a fixed rate of 6.02% payable semi-annually on June 22 and December 22.
- U.S.$75.0 Million Series B Senior Notes maturing June 22, 2014, bearing interest at a fixed rate of 6.10% payable semi-annually on June 22 and December 22.

Proceeds from the Notes were used to fully repay the $90.0 million U.S. Bridge Credit Facility entered into on March 6, 2007 to finance the acquisition of Liberty, with the remainder utilized for general corporate purposes. The Notes require the Company to maintain certain covenants that are typical for this type of arrangement.

Equipment and Acquisition Loan

The Company entered into a $70.0 million (or US dollar equivalent) three year extendible revolving acquisition and capital expenditure Term Credit Facility with a Canadian chartered bank on March 6, 2007. This facility is reviewed annually by the lender, should it not be extended, repayment will be made at the end of the term. This facility is unsecured and bears interest at the bank's prime rate, U.S. base rate, Bankers' Acceptance rate or at LIBOR plus 0 to 125 basis points, dependent on the Company's ratio of debt-to-EBITDA. This facility is subject to covenants that are typical for this type of arrangement. At June 30, 2007, $49.2 million was drawn on the Term Facility.

NOTE 9 – COMPARATIVE FIGURES

Comparative figures have been restated to conform to current period's presentation.

Corporate Information

BOARD OF DIRECTORS

Kenneth M. Bagan (1) (2)
President and Chief Executive Officer
Wellco Energy Services Trust

Gary R. Bugeaud (2)
Partner, Burnet, Duckworth & Palmer LLP

Murray L. Cobbe
President and Chief Executive Officer

Donald R. Luft
Senior Vice President, Operations and
Chief Operating Officer

Douglas F. Robinson (1) (2)
President and Chief Executive Officer
Enerchem International Inc.

Victor J. Stobbe (1)
Vice President, Corporate Affairs
Wave Energy Ltd.

OFFICERS

Murray L. Cobbe
President and Chief Executive Officer

Donald R. Luft
Senior Vice President, Operations and
Chief Operating Officer

Michael G. Kelly, C.A.
Vice President, Finance and Administration and
Chief Financial Officer

Dale M. Dusterhoft
Vice President, Technical Services

David L. Charlton
Vice President, Sales and Marketing

John D. Ursulak, C.A.
Corporate Controller

Bonita M. Croft
General Counsel and Corporate Secretary

James P. Bonyai, C.A.
Treasurer

(1) Member of the Audit Committee
(2) Member of the Compensation and Corporate Governance Committee

CORPORATE OFFICE

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Telephone: (403) 266-0202
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Website: www.trican.ca

AUDITORS

KPMG LLP, Chartered Accountants
Calgary, Alberta

SOLICITORS

Burnet, Duckworth & Palmer LLP
Calgary, Alberta

BANKERS

Royal Bank of Canada
Calgary, Alberta

REGISTRAR AND TRANSFER AGENT

Computershare Trust Company of Canada
Calgary, Alberta

STOCK EXCHANGE LISTING

The Toronto Stock Exchange
Trading Symbol: TCW

INVESTOR RELATIONS INFORMATION

Requests for information should be directed to:

Murray L. Cobbe
President and Chief Executive Officer

Michael G. Kelly, C.A.
Vice President, Finance and Administration and
Chief Financial Officer